Semi-Annual Financial Statements & Other Information

May 31, 2025

Alerian MLP ETF (NYSE ARCA: AMLP)
Alerian Energy Infrastructure ETF (NYSE ARCA: ENFR)

An ALPS Advisors Solution



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Financial Statements and Financial Highlights for Open-End Management Investment Companies

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Security Description	Shares	Value
MASTER LIMITED PARTNERSHIPS (104	1.48%)	
Compression (4.03%)		
USA Compression Partners		
LP(a)	16,272,243 \$	410,060,524
Gathering + Processing (22.16%)		
Hess Midstream LP, Class		
A(a)	26,415,568	977,376,016
Western Midstream	20, 120,000	37.7,07.0,020
Partners LP ^(a)	34,128,345	1,276,400,103
Total Gathering + Processing		2,253,776,119
		2,230,770,223
Liquefaction (5.17%)		
Cheniere Energy Partners LP	9,167,755	525,954,104
Marketing & Distribution (18.07%)		
Global Partners LP ^(a)	5,684,730	298,562,020
Suburban Propane Partners		
LP ^(a)	14,392,291	271,150,762
Sunoco LP ^(a)	23,522,612	1,268,809,691
Total Marketing & Distribution	_	1,838,522,473
S: 1: 7		
Pipeline Transportation Natural Gas (25.16%)		
Energy Transfer LP	74,256,791	1,298,008,707
Enterprise Products Partners	74,230,731	1,290,000,707
LP	40,922,600	1,261,234,532
Total Pipeline Transportation		1,201,231,332
Natural Gas		2,559,243,239
rata a Gas	_	2,333,2 13,233
Pipeline Transportation Petroleum (29.89%)		
Delek Logistics Partners LP ^(a)	4,365,086	182,373,293
Genesis Energy LP ^(a)	24,305,472	383,297,294
MPLX LP	25,775,479	1,314,549,429
Plains All American Pipeline		
LP ^(a)	70,110,860	1,159,633,624
Total Pipeline Transportation	_	
Petroleum		3,039,853,640
TOTAL MASTER LIMITED PARTNERSHI	IPS	

	7 Day Yield	Shares		Value
SHORT TERM INVESTMENTS	6 (0.01%)			
Money Market Fund (0.01%	5)			
State Street Institutional				
Treasury Plus Money				
Market Fund (Premier				
Class)	4.24%	837,245	\$	837,245
TOTAL SHORT TERM INVEST	MENTS			
(Cost \$837,245)			_	837,245
TOTAL INVESTMENTS (10	4.49%)			
(Cost \$5,364,286,916)			\$	10,628,247,344
LIABILITIES IN EXCESS OF OT	THER ASSETS	(-4.49%)		(456,673,696)
NET ASSETS - 100.00%			\$	10,171,573,648
			_	

⁽a) Affiliated Company. See Note 8 in Notes to Financial Statement.

(Cost \$5,363,449,671)

10,627,410,099

ASSETS:		
Investments, at value	\$	4,400,584,017
Investments in affiliates, at value		6,227,663,327
Receivable for investments sold		2,456,987
Total Assets		10,630,704,331
LIABILITIES:		
Payable for shares redeemed		2,390,697
Deferred tax liability (Note 2)		449,486,942
Payable to adviser		7,253,044
Total Liabilities		459,130,683
NET ASSETS	\$	10,171,573,648
NET ASSETS CONSIST OF: Paid-in capital	Ś	10,352,750,325
Distributable earnings/(accumulated losses)	*	(181,176,677)
NET ASSETS	\$	10,171,573,648
INVESTMENTS, AT COST INVESTMENTS IN AFFILIATES, AT COST	\$	1,494,991,588 3,869,295,328
PRICING OF SHARES		
Net Assets	\$	10,171,573,648
Shares of beneficial interest outstanding (Unlimited number of shares authorized, par value \$0.01 per share)		212,732,420
Net Asset Value, offering and redemption price per share	\$	47.81

Statement of Operations

For the Six Months Ended May 31, 2025 (Unaudited)

INVESTMENT INCOME:	
Distributions from master limited partnerships	\$ 394,345,877 ^(a)
Dividends	225,372
Less return of capital distributions	(379,071,080)
Total Investment Income	15,500,169
EXPENSES:	
Investment adviser fee	42,730,722
Total Expenses	42,730,722
NET INVESTMENT LOSS, BEFORE INCOME TAXES	(27,230,553)
Current income tax benefit/(expense)	6,248,216
NET INVESTMENT LOSS	(20,982,337)
REALIZED AND UNREALIZED GAIN/(LOSS):	
Net realized gain on investments, before income taxes	53,284,876
Net realized gain on affiliated investments, before income taxes	416,260,811
Current income tax benefit/(expense)	(107,764,494)
Net realized gain	361,781,193
Net change in unrealized depreciation on investments, before income taxes	(267,047,016)
Net change in unrealized depreciation on affiliated investments, before income taxes	(595,389,421)
Deferred income tax benefit/(expense)	197,915,675
Net change in unrealized depreciation	(664,520,762)
NET REALIZED AND UNREALIZED LOSS ON INVESTMENTS	(302,739,569)
NET DECREASE IN NET ASSETS RESULTING FROM OPERATIONS	\$ (323,721,906)

⁽a) Includes return of capital distributions and dividend income from affiliated investments in the amount of \$238,266,162 and \$15,274,797, respectively.

Alerian MLP ETF

Statements of Changes in Net Assets

	For the Six Months Ended May 31, 2025 (Unaudited)	For the Year Ended November 30, 2024
OPERATIONS:		•
Net investment loss	\$ (20,982,337)	\$ (44,219,440)
Net realized gain	361,781,193	74,296,129
Net change in unrealized appreciation/(depreciation)	(664,520,762)	1,973,436,066
Net increase/(decrease) in net assets resulting from operations	(323,721,906)	2,003,512,755
DISTRIBUTIONS TO SHAREHOLDERS:		
From distributable earnings	(404,397,969)	(647,326,416)
From tax return of capital	_	(35,219,362)
Total distributions	(404,397,969)	(682,545,778)
CAPITAL SHARE TRANSACTIONS:		
Proceeds from sale of shares	1,155,347,038	2,517,052,803
Cost of shares redeemed	(486,194,747)	(1,107,287,794)
Net increase from share transactions	669,152,291	1,409,765,009
Net increase/(decrease) in net assets	(58,967,584)	2,730,731,986
NET ASSETS:		
Beginning of period	10,230,541,232	7,499,809,246
End of period	\$ 10,171,573,648	\$ 10,230,541,232
OTHER INFORMATION:		
SHARE TRANSACTIONS:		
Beginning shares	199,607,420	169,807,420
Shares sold	22,950,000	53,700,000
Shares redeemed	(9,825,000)	(23,900,000)
Shares outstanding, end of period	212,732,420	199,607,420

		For the Six Months Ended May 31, 2025 (Unaudited)		For the Year Ended November 30, 2024		For the Year Ended November 30, 2023		For the Year Ended November 30, 2022		For the Year Ended November 30, 2021		For the Year Ended November 30, 2020 ^(a)
NET ASSET VALUE, BEGINNING OF	_		_		_				_		_	
PERIOD	\$	51.25	\$	44.17	\$	40.01	\$	31.63	\$	25.02	\$	39.15
INCOME/(LOSS) FROM OPERATIONS:												
Net investment loss ^(b)		(0.10)		(0.24)		(0.24)		(0.28)		(0.27)		(0.24)
Net realized and unrealized gain/(loss)		, ,		, ,		, ,		, ,		, ,		, ,
on investments		(1.39)		11.03		7.74		11.59		9.68		(10.73)
Total from investment operations		(1.49)		10.79		7.50		11.31		9.41		(10.97)
DISTRIBUTIONS:												
From net investment income		(1.95)		(3.52)		(3.34)						
From tax return of capital		(1.93)		(0.19)		(3.34)		(2.93)		(2.80)		(3.16)
Total distributions		(1.95)		(3.71)		(3.34)		(2.93)		(2.80)		(3.16)
Total distributions		(1.55)		(3.71)		(3.34)		(2.53)		(2.80)		(3.10)
NET INCREASE/(DECREASE) IN NET												
ASSET VALUE		(3.44)		7.08		4.16		8.38		6.61		(14.13)
NET ASSET VALUE, END OF PERIOD	\$	47.81	\$	51.25	\$	44.17	\$	40.01	\$	31.63	\$	25.02
TOTAL RETURN ^(c)		(3.08)%		25.74%		19.82%		36.31%		37.97%		(28.36)%
RATIOS/SUPPLEMENTAL DATA:												
Net assets, end of period (000s)	\$	10,171,574	Ś	10,230,541	Ś	7,499,809	Ś	6,679,200	Ś	4,980,175	Ś	3,880,137
rect assets, end of period (occs)	Ψ	10,171,371	Υ	10,230,311	7	7,133,003	Y	0,073,200	Υ	1,300,173	Υ	3,000,137
RATIO TO AVERAGE NET ASSETS:												
Expenses (excluding net current and												
deferred tax expenses/benefits and												
franchise tax expense)		0.84% ^(d)		0.85%		0.85%		0.85%		0.85%		0.85%
Expenses (including current and												
deferred tax expenses/benefits)(e)		0.72% ^(d)		0.72%		0.79%		0.74%		0.85%		0.85%
Expenses (including net current and												
deferred tax expenses/benefits)(f)		(1.05)% ^(d)		6.39%		2.67%		5.03%		0.87%		0.90%
Net investment loss (excluding												
deferred tax expenses/benefits and												
franchise tax expense)		(0.84)% ^(d)		(0.65)%		(0.65)%		(0.85)%		(0.85)%		(0.85)%
Net investment loss (including												
deferred tax expenses/benefits)(e)		(0.41)% ^(d)		(0.53)%		(0.59)%		(0.74)%		(0.85)%		(0.85)%
PORTFOLIO TURNOVER RATE(g)		12%		18%		40%		26%		20%		23%

⁽a) On May 18, 2020, the Alerian MLP ETF underwent a one for five reverse stock split. The capital share activity presented here has been retroactively adjusted to reflect this reverse split.

⁽b) Based on average shares outstanding during the period.

Total return is calculated assuming an initial investment made at the net assets value at the beginning of the period and redemption at the net asset value on the last day of the period and assuming all distributions are reinvested at actual reinvestment prices. Total return calculated for a period of less than one year is not annualized.

⁽d) Annualized.

⁽e) Includes amount of current and deferred tax benefit associated with net investment income/(loss).

following includes amount of current and deferred taxes/benefits for all components of the Statement of Operations.

⁽g) Portfolio turnover for periods less than one year is not annualized and does not include securities received or delivered from processing creations or redemptions in-kind.

Security Description	Sharaa	Value	Security Description	Shares	Value
Security Description CANADIAN ENERGY INFRASTRUCTUR	Shares RE COMPANIES (29	<u>Value</u> .67%)	Pipeline Transportation Natural Gas	Onarco	Yuluc
Gathering + Processing (4.87%)			(16.25%)		
Keyera Corp.	475,570 <u>\$</u>	14,495,641	Energy Transfer LP Enterprise Products Partners	1,533,146 \$	26,799,392
Pipeline Transportation Natural Gas			LP	699,284	21,551,933
(5.44%)			Total Pipeline Transportation Natural	· -	
•	210 154	16 172 227	Gas		48,351,325
TC Energy Corp.	319,154	16,172,237	Cas	_	40,331,323
Pipeline Transportation Petroleum (17.25%)			Pipeline Transportation Petroleum (5.31%)		
Enbridge, Inc. ^(a)	522,001	24,294,243	Genesis Energy LP	84,136	1,326,825
Pembina Pipeline Corp.	386,491	14,484,083	MPLX LP	283,796	14,473,596
South Bow Corp.	483,730	12,537,819	Total Pipeline Transportation	_	
Total Pipeline Transportation		==/===/	Petroleum		15,800,421
Petroleum		51,316,145		_	10,000, 121
			TOTAL U.S. ENERGY INFRASTRUCTURE N	ЛLPS	
Storage (2.11%)			(Cost \$71,848,432)		81,130,108
Gibson Energy, Inc. ^(a)	379,909	6,272,990	, , , ,	_	
5.235.1 E.16.8476.		0,2,2,330	Security Description	Shares	Value
TOTAL CANADIAN ENERGY INFRASTR	HICTHRE COMPAN	IFS	U.S. GENERAL PARTNERS (15.68%)	0.14.100	
(Cost \$80,202,580)	OCTORE COMITAIN	88,257,013	Gathering + Processing (11.44%)		
(COSt 380,202,380)		88,237,013		777 176	14 600 000
0 " 0 " "	01	V 1	Antero Midstream Corp.	777,476	14,600,999
Security Description	Shares	Value	The Williams Cos., Inc.	321,107	19,430,185
U.S. ENERGY INFRASTRUCTURE COM	PANIES (27.24%)		Total Gathering + Processing	_	34,031,184
Gathering + Processing (4.90%)					
Aris Water Solutions, Inc.	51,362	1,132,019	Pipeline Transportation Petroleum		
Summit Midstream Corp. (a)(b)	22,938	576,661	(4.24%)		
Targa Resources Corp.	81,336	12,845,394	Plains GP Holdings LP, Class A	716,736	12,614,554
Total Gathering + Processing		14,554,074			
			TOTAL U.S. GENERAL PARTNERS		
Liquefaction (6.24%)			(Cost \$33,249,293)		46,645,738
Cheniere Energy, Inc.	70,216	16,640,490			
NextDecade Corp.(a)(b)	232,939	1,928,735	7 Day Yie	ld Shares	Value
Total Liquefaction	· —	18,569,225	SHORT TERM INVESTMENTS (0.19%)		
	_		Investments Purchased with Collateral		
Pipeline Transportation Natural Gas			from Securities Loaned (0.19%)		
(16.10%)			State Street Navigator		
DT Midstream, Inc.	159,184	16,672,932	Securities Lending		
Kinder Morgan, Inc.	520,026	14,581,529	<u>g</u>		
	•		Government Money Market		
Kinetik Holdings, Inc.	85,227	3,796,011	Portfolio, 4.34%	574.442	574.442
ONEOK, Inc.	158,955	12,849,922	(Cost \$571,113)	571,113	571,113
Total Pipeline Transportation Natur	rai	47,000,304	TOTAL SHORT TERM INVESTMENTS		
Gas	_	47,900,394	(Cost \$571,113)		571,113
TOTAL U.S. ENERGY INFRASTRUCTUR	E COMPANIES		(031 737 1,113)	_	371,113
	NE CONTAINIES	91 022 602	TOTAL INIVESTRACRITS (400 050)		
(Cost \$57,088,643)		81,023,693	TOTAL INVESTMENTS (100.05%)		
0 11 0 1 11	•		(Cost \$242,960,061)		297,627,665
Security Description	Shares	Value	LIABILITIES IN EXCESS OF OTHER ASSETS	(-0.05%) <u> </u>	(144,177)
U.S. ENERGY INFRASTRUCTURE MLPS Gathering + Processing (5.71%)	S (27.27%)		NET ASSETS - 100.00%	<u>\$</u>	297,483,488
Delek Logistics Partners LP	14,759	616,631			
Hess Midstream LP, Class A		•			
	268,865	9,948,005	(a) Security, or a portion of the security p	osition is curre	ntly on loan.
Western Midstream Partners	171 400	6 412 726	The total market value of securities on		
LP	171,490	6,413,726	(b) Non-income producing security.		
Total Gathering + Processing		16,978,362			

Statement of Assets and Liabilities

May 31, 2025 (Unaudited)

ASSETS:	
Investments, at value*	\$ 297,627,665
Foreign currency, at value (Cost \$157,952)	158,942
Receivable for investments sold	1,995,973
Dividends receivable	300,776
Total Assets	300,083,356
LIABILITIES:	
Payable for investments purchased	1,815,525
Payable to adviser	86,860
Payable to custodian for overdraft	126,370
Payable for collateral upon return of securities loaned	571,113
Total Liabilities	 2,599,868
NET ASSETS	\$ 297,483,488
NET ASSETS CONSIST OF:	
Paid-in capital	\$ 235,473,254
Distributable earnings	62,010,234
NET ASSETS	\$ 297,483,488
INVESTMENTS, AT COST	\$ 242,960,061
PRICING OF SHARES	
Net Assets	\$ 297,483,488
Shares of beneficial interest outstanding (Unlimited number of shares authorized, par value \$0.01 per share)	9,500,000
Net Asset Value, offering and redemption price per share	\$ 31.31

^{*} Includes \$4,414,404 of securities on loan.

Statement of Operations

For the Six Months Ended May 31, 2025 (Unaudited)

INVEST	MENT	INCON	ΛE:
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HAVESTIMENT HACOME.	
Dividend Income*	\$ 7,089,312
Securities lending income	5,435
Total Investment Income	 7,094,747
EXPENSES:	
Investment adviser fees	482,541
Total expenses	482,541
NET INVESTMENT INCOME	6,612,206
REALIZED AND UNREALIZED GAIN/(LOSS):	
Net realized gain on investments ^(a)	6,009,252
Net realized loss on foreign currency transactions	(3,458)
Net realized gain	 6,005,794
Net change in unrealized depreciation on investments	 (20,702,975)
Net change in unrealized appreciation on translation of assets and liabilities denominated in foreign currencies	4,719
Net change in unrealized depreciation	(20,698,256)
NET REALIZED AND UNREALIZED LOSS ON INVESTMENTS AND FOREIGN CURRENCIES	(14,692,462)
NET DECREASE IN NET ASSETS RESULTING FROM OPERATIONS	\$ (8,080,256)
* Net of foreign tax withholding.	\$ 333,151

⁽a) Includes realized gain or loss as a result of in-kind transactions (See Note 4 in Notes to Financial Statements and Financial Highlights).

Statements of Changes in Net Assets

	For the Six Months Ended May 31, 2025 (Unaudited)	N	For the Year Ended lovember 30, 2024
OPERATIONS:			
Net investment income	\$ 6,612,206	\$	7,017,638
Net realized gain	6,005,794		2,379,363
Net change in unrealized appreciation/(depreciation)	(20,698,256)		60,655,556
Net increase/(decrease) in net assets resulting from operations	(8,080,256)		70,052,557
DISTRIBUTIONS:			
From distributable earnings	(6,663,411)		(4,193,460)
From tax return of capital	_		(4,060,038)
Total distributions	(6,663,411)		(8,253,498)
CAPITAL SHARE TRANSACTIONS:			
Proceeds from sale of shares	93,452,435		46,196,532
Cost of shares redeemed	(16,765,917)		(4,729,155)
Net increase from share transactions	76,686,518		41,467,377
Net increase in net assets	61,942,851		103,266,436
NET ASSETS:			
Beginning of period	235,540,637		132,274,201
End of period	\$ 297,483,488	\$	235,540,637
OTHER INFORMATION:			
CAPITAL SHARE TRANSACTIONS:			
Beginning shares	7,125,000		5,700,000
Shares sold	2,900,000		1,625,000
Shares redeemed	(525,000)		(200,000)
Shares outstanding, end of period	9,500,000		7,125,000

Financial Highlights

For a Share Outstanding Throughout the Periods Presented

		For the Six Months Ended May 31, 2025 (Unaudited)	For the Year Ended November 30, 2024		For the Year Ended November 30, 2023	For the Year Ended November 30, 2022		For the Year Ended November 30, 2021	For the Year Ended November 30, 2020
NET ASSET VALUE, BEGINNING OF									
PERIOD	\$	33.06	\$ 23.21	\$	22.64	\$ 18.59	\$	14.51	\$ 19.19
INCOME/(LOSS) FROM INVESTMENT	OPE	RATIONS:							
Net investment income ^(a)		0.76	1.18		0.97	0.61		1.08	0.90
Net realized and unrealized									
gain/(loss) on investments		(1.78)	10.04		0.86	4.57		4.49	(4.50)
Total from investment operation	S	(1.02)	11.22		1.83	5.18		5.57	(3.60)
DISTRIBUTIONS:									
From net investment income		(0.73)	(0.70)		(0.33)	(0.21)		(0.74)	(0.45)
Tax return of capital		_	(0.67)		(0.93)	(0.92)		(0.75)	(0.63)
Total distributions		(0.73)	(1.37)		(1.26)	(1.13)		(1.49)	(1.08)
NET INCREASE/(DECREASE) IN NET									
ASSET VALUE		(1.75)	9.85		0.57	4.05		4.08	(4.68)
NET ASSET VALUE, END OF PERIOD	\$	31.31	\$ 33.06	\$	23.21	\$ 22.64	\$	18.59	\$ 14.51
TOTAL RETURN(b)	•	(3.11)%	50.02%	•	8.63%	 28.21%	•	38.93%	 (18.82)%
RATIOS/SUPPLEMENTAL DATA:									
Net assets, end of period (000s)	\$	297,483	\$ 235,541	\$	132,274	\$ 142,086	\$	59,487	\$ 36,988
Ratio of expenses to average net									
assets		0.35% ^(c)	0.35%		0.35%	0.35%		0.51% ^(d)	0.65%
Ratio of net investment income t	О								
average net assets		4.80% ^(c)	4.50%		4.46%	2.84%		5.84%	5.91%
PORTFOLIO TURNOVER RATE(e)		11%	33%		28%	26%		34%	34%

⁽a) Based on average shares outstanding during the period.

⁽b) Total return is calculated assuming an initial investment made at the net assets value at the beginning of the period and redemption at the net asset value on the last day of the period and assuming all distributions are reinvested at actual reinvestment prices. Total return calculated for a period of less than one year is not annualized.

⁽c) Annualized.

⁽d) Effective July 1, 2021, the Fund's Advisory Fee changed from 0.65% to 0.35%.

⁽e) Portfolio turnover for periods less than one year is not annualized and does not include securities received or delivered from processing creations or redemptions in-kind.

Notes to Financial Statements and Financial Highlights

May 31, 2025 (Unaudited)

1. ORGANIZATION

ALPS ETF Trust (the "Trust"), a Delaware statutory trust, is an open-end management investment company registered under the Investment Company Act of 1940, as amended (the "1940 Act"). As of May 31, 2025, the Trust consisted of twenty-four separate portfolios. Each portfolio represents a separate series of the Trust. This report pertains to the Alerian MLP ETF and the Alerian Energy Infrastructure ETF (each a "Fund" and collectively, the "Funds").

The investment objective of the Alerian MLP ETF is to seek investment results that correspond (before fees and expenses) generally to the price and yield performance of its underlying index, the Alerian MLP Infrastructure Index. The investment objective of the Alerian Energy Infrastructure ETF is to seek investment results that correspond (before fees and expenses) generally to the price and yield performance of its underlying index, the Alerian Midstream Energy Select Index. The investment advisor uses a "passive management" or indexing investment approach to try to achieve each Fund's investment objective. Each Fund is considered non-diversified and may invest a greater portion of assets in securities of individual issuers than a diversified fund. As a result, changes in the market value of a single investment could cause greater fluctuations in share price than would occur in a diversified fund.

Each Fund's Shares ("Shares") are listed on the NYSE Arca, Inc. (the "NYSE Arca"). Each Fund issues and redeems Shares, at net asset value ("NAV"), in blocks of 25,000 Shares, each of which is called a "Creation Unit". Creation Units are issued and redeemed principally in-kind for securities included in the Underlying Index. Except when aggregated in Creation Units, Shares are not redeemable securities of the Fund.

Pursuant to the Trust's organizational documents, its Officers and Trustees are indemnified against certain liability arising out of the performance of their duties to the Trust. Additionally, in the normal course of business, the Trust enters into contracts with service providers that contain general indemnification clauses. The Trust's maximum exposure under these arrangements is unknown, as this would involve future claims that may be made against the Trust that have not yet occurred.

2. SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of significant accounting policies consistently followed by the Funds in the preparation of the financial statements. The accompanying financial statements were prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP"). The preparation of financial statements in conformity with U.S. GAAP requires management to make certain estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results could differ from those estimates. Each Fund is considered an investment company under U.S. GAAP and follows the accounting and reporting guidance applicable to investment companies in the Financial Accounting Standards Board ("FASB") Accounting Standards Codification Topic 946. In regards to Financial Accounting Standards Board Update 2023-07, Segment Reporting (Topic 280) - Improvements to Reportable Segment Disclosures ("ASU 2023-07"), the Chief Operating Decision Maker ("CODM") monitors the operating results of each Fund as a whole. ALPS Advisors, Inc. (the "Adviser") is the CODM for each Fund. Each Fund's financial information is used by the CODM to assess each segment's performance. The CODM has determined that each Fund is a single operating segment as defined by ASU 2023-07 that recognizes revenues and incurs expenses. This is supported by the single investment strategy of each Fund, against which the CODM assesses performance

A. Portfolio Valuation

Each Fund's NAV is determined daily, as of the close of regular trading on the New York Stock Exchange ("NYSE"), normally 4:00 p.m. Eastern Time, on each day the NYSE is open for trading. The NAV is computed by dividing the value of all assets of the Fund (including accrued interest and dividends), less all liabilities (including accrued expenses and dividends declared but unpaid), by the total number of shares outstanding.

Portfolio securities listed on any exchange other than the NASDAQ Stock Market LLC ("NASDAQ") are valued at the last sale price on the business day as of which such value is being determined. If there has been no sale on such day, the securities are valued at the mean of the most recent bid and ask prices on such day. Securities traded on the NASDAQ are valued at the NASDAQ Official Closing Price as determined by NASDAQ. Portfolio securities traded on more than one securities exchange are valued at the last sale price on the business day as of which such value is being determined at the close of the exchange representing the principal market for such securities. Portfolio securities traded in the over-the-counter market, but excluding securities traded on the NASDAQ, are valued at the last quoted sale price in such market.

The Funds' investments are valued at market value or, in the absence of market value with respect to any portfolio securities, at fair value according to procedures adopted by the Trust's Board of Trustees (the "Board"). Pursuant to Rule 2a-5 under the 1940 Act, the Board designated the Adviser as the valuation designee ("Valuation Designee") for each Fund to perform the fair value determinations relating to Fund investments. The Adviser may carry out its designated responsibilities as Valuation Designee through various teams and committees. When market quotations are not readily available or when events occur that make established valuation methods unreliable, securities of the Funds may be valued in good faith by the

Notes to Financial Statements and Financial Highlights

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Valuation Designee. These securities generally include, but are not limited to, restricted securities (securities which may not be publicly sold without registration under the Securities Act of 1933) for which a pricing service is unable to provide a market price; securities whose trading has been formally suspended; a security whose market price is not available from a pre-established primary pricing source or the pricing source is not willing to provide a price; a security with respect to which an event has occurred that is most likely to materially affect the value of the security after the market has closed but before the calculation of the Funds' NAV or make it difficult or impossible to obtain a reliable market quotation; or a security whose price, as provided by the pricing service, does not reflect the security's "fair value" due to the security being de-listed from a national exchange or the security's primary trading market is temporarily closed at a time when, under normal conditions, it would be open. As a general principle, the current "fair value" of a security would be the amount which the owner might reasonably expect to receive from the sale on the applicable exchange or principal market. A variety of factors may be considered in determining the fair value of such securities.

B. Fair Value Measurements

Each Fund discloses the classification of its fair value measurements following a three-tier hierarchy based on the inputs used to measure fair value. Inputs refer broadly to the assumptions that market participants would use in pricing the asset or liability, including assumptions about risk. Inputs may be observable or unobservable. Observable inputs reflect the assumptions market participants would use in pricing the asset or liability that are developed based on market data obtained from sources independent of the reporting entity. Unobservable inputs reflect the reporting entity's own assumptions about the assumptions market participants would use in pricing the asset or liability that are developed based on the best information available.

Valuation techniques used to value the Funds' investments by major category are as follows:

Equity securities, including restricted securities, and Limited Partnerships for which market quotations are readily available, are valued at the last reported sale price or official closing price as reported by a third party pricing vendor on the primary market or exchange on which they are traded and are categorized as Level 1 in the hierarchy. In the event there were no sales during the day or closing prices are not available, securities are valued at the mean of the most recent quoted bid and ask prices on such day and are generally categorized as Level 2 in the hierarchy. Investments in open-end mutual funds are valued at their closing NAV each business day and are categorized as Level 1 in the hierarchy.

Changes in valuation techniques may result in transfers in or out of an assigned level within the disclosure hierarchy.

Various inputs are used in determining the value of the Funds' investments as of the end of the reporting period. When inputs used fall into different levels of the fair value hierarchy, the level in the hierarchy within which the fair value measurement falls is determined based on the lowest level input that is significant to the fair value measurement in its entirety. The designated input levels are not necessarily an indication of the risk or liquidity associated with these investments.

These inputs are categorized in the following hierarchy under applicable financial accounting standards:

- Level 1 Unadjusted quoted prices in active markets for identical investments, unrestricted assets or liabilities that a Fund has the ability to access at the measurement date;
- Level 2 Quoted prices which are not active, quoted prices for similar assets or liabilities in active markets or inputs other than quoted prices that are observable (either directly or indirectly) for substantially the full term of the asset or liability; and
- Level 3 Significant unobservable prices or inputs (including the Fund's own assumptions in determining the fair value of investments) where there is little or no market activity for the asset or liability at the measurement date.

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The following is a summary of the inputs used to value each Fund's investments as of May 31, 2025:

Alerian MLP ETF

	Level 1 - Quoted and	Le	evel 2 - Other Significant	Leve	l 3 - Significant	
Investments in Securities at Value	Unadjusted Prices		Observable Inputs	Unob	servable Inputs	Total
Master Limited Partnerships*	\$ 10,627,410,099	\$	-	\$	-	\$ 10,627,410,099
Short Term Investments	837,245		_		_	837,245
Total	\$ 10,628,247,344	\$	-	\$	_	\$ 10,628,247,344

Alerian Energy Infrastructure ETF

	Le	evel 1 - Quoted and	Leve	l 2 - Other Significant	Level	3 - Significant	
Investments in Securities at Value	ι	Jnadjusted Prices	C	bservable Inputs	Unobs	ervable Inputs	Total
Canadian Energy Infrastructure Companies*	\$	88,257,013	\$	-	\$	_	\$ 88,257,013
U.S. Energy Infrastructure Companies*		81,023,693		_		_	81,023,693
U.S. Energy Infrastructure MLPs*		81,130,108		_		_	81,130,108
U.S. General Partners*		46,645,738		_		_	46,645,738
Short Term Investments		571,113		-		_	571,113
Total	\$	297,627,665	\$	_	\$	_	\$ 297,627,665

^{*} For a detailed breakdown of sectors, see the accompanying Schedule of Investments.

The Funds did not have any securities that used significant unobservable inputs (Level 3) in determining fair value and there were no transfers into or out of Level 3 during the six months ended May 31, 2025.

C. Foreign Currency Translation

The books and records of the Funds are maintained in U.S. dollars. Investment valuations and other assets and liabilities initially expressed in foreign currencies are converted each business day into U.S. dollars based upon current exchange rates. The portion of realized and unrealized gains or losses on investments due to fluctuations in foreign currency exchange rates is not separately disclosed and is included in realized and unrealized gains or losses on investments, when applicable.

D. Securities Transactions and Investment Income

Securities transactions are recorded as of the trade date. Realized gains and losses from securities transactions are recorded on the specific identification in accordance with GAAP. Dividend income and capital gains distributions, if any, are recorded on the ex-dividend date, net of any foreign taxes withheld. Interest income, if any, is recorded on the accrual basis, including amortization of premiums and accretion of discounts.

E. Dividends and Distributions to Shareholders

Each Fund intends to declare and make quarterly distributions, or as the Board may determine from time to time. Distributions of net realized capital gains earned by the Alerian Energy Infrastructure ETF, if any, are distributed at least annually. Distributions from net investment income and capital gains are determined in accordance with income tax regulations, which may differ from U.S. GAAP. These differences are primarily due to differing treatments of income and gains on various investment securities held by the Funds, timing differences and differing characterization of distributions made by the Funds.

Distributions received from each Fund's investments in Master Limited Partnerships ("MLPs") may be comprised of both income and return of capital. Each Fund records investment income and return of capital based on estimates made at the time such distributions are received. Such estimates are based on historical information available from each MLP and other industry sources. These estimates may subsequently be revised based on information received from MLPs after their tax reporting periods are concluded.

The Funds each expect a portion of its distributions to shareholders might be comprised of tax deferred return of capital. Return of capital distributions are not taxable income to the shareholder, but reduce the investor's tax basis in the investor's Fund Shares. Such a reduction in tax basis will result in larger taxable gains and/or lower tax losses on a subsequent sale of Fund Shares. Shareholders who periodically receive the payment of dividends or other distributions consisting of a return of capital may be under the impression that they are receiving net profits from the Funds when, in fact, they are not. Shareholders should not assume that the source of the distributions is from the net profits of the Funds.

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F. Federal Income Taxation and Tax Basis Information

Alerian MLP ETF

The Fund is taxed as a regular C-corporation for federal income tax purposes and as such is obligated to pay federal and state income tax. This treatment differs from most investment companies, which elect to be treated as "regulated investment companies" under the Internal Revenue Code of 1986, as amended (the "Code") in order to avoid paying entity level income taxes. Under current law, the Fund is not eligible to elect treatment as a regulated investment company due to its investments primarily in MLPs invested in energy assets. The Fund expects that substantially all of the distributions it receives from MLPs may be treated as a tax-deferred return of capital, thus reducing the Fund's current tax liability. However, the amount of taxes paid by the Fund will vary depending on the amount of income and gains derived from investments and/or sales of MLP interests and such taxes will reduce your return from an investment in the Fund.

Since the Fund will be subject to taxation on its taxable income, the NAV of the Fund shares will also be reduced by the accrual of any deferred tax liabilities. The Underlying Index however is calculated without any deductions for taxes. As a result, the Fund's after tax performance could differ significantly from the Underlying Index even if the pretax performance of the Fund and the performance of Underlying Index are closely related.

Cash distributions from MLPs to the Fund that exceed the Fund's allocable share of such MLP's net taxable income are considered a tax deferred return of capital that will reduce the Fund's adjusted tax basis in the equity securities of the MLP. These reductions in the Fund's adjusted tax basis in the MLP equity securities will increase the amount of any taxable gain (or decrease the amount of any tax loss) recognized by the Fund on a subsequent sale of the securities. A portion of any gain or loss recognized by the Fund on a sale of an MLP equity security (or by an MLP on a sale of an underlying asset) may be separately computed and treated as ordinary income or loss under the Code to the extent attributable to assets of the MLP that give rise to depreciation recapture, intangible drilling and development cost recapture, or other "unrealized receivables" or "inventory items" under the Code. Any such gain may exceed net taxable gain realized on the sale and will be recognized even if there is a net taxable loss on the sale. The Fund's net capital losses may only be used to offset capital gains and therefore cannot be used to offset gains that are treated as ordinary income. Thus, the Fund could recognize both gain that is treated as ordinary income and a capital loss on a sale of an MLP equity security (or on an MLP's sale of an underlying asset) and would not be able to use the capital loss to offset that gain. The Fund will accrue deferred income taxes for any future tax liability associated with (i) that portion of MLP distributions considered to be a tax-deferred return of capital as well as (ii) capital appreciation of its investments. Upon the sale of an MLP security, the Fund may be liable for previously deferred taxes. The Fund will rely to some extent on information provided by the MLPs, which is not necessarily timely, to estimate the deferred tax liability for purposes of financial statement reporting and determining the Fund's NAV. From time to time, the Adviser will modify the estimates or assumptions related to the Fund's deferred tax liability as new information becomes available and may consider, among other matters, the duration of statutory carryforward periods, shareholder transactions, underlying index constituent changes and market conditions. The Fund will generally compute deferred income taxes based on the federal income tax rate applicable to corporations and an assumed rate attributable to state taxes.

The Fund's income tax expense/(benefit) consists of the following:

erian MLP ETF	Period ended May 31, 2025							
		Current	Deferred	Total				
Federal	\$	3,778,849	\$ (95,421,553)	\$ (91,642,704)				
State		_	(4,756,693)	(4,756,693)				
Valuation Allowance		_	_	_				
Total tax expense/(benefit)	\$	3,778,849	\$ (100,178,246)	\$ (96,399,397)				

Deferred income taxes reflect the net tax effect of temporary differences between the carrying amount of assets and liabilities for financial reporting and tax purposes.

May 31, 2025 (Unaudited)

Components of the Fund's deferred tax assets and liabilities are as follows:

Alerian MLP ETF	As of May 31, 2025	As of November 30, 2024		
Deferred tax assets:				
Capital loss carryforward	\$ 449,899,161	\$ 443,596,517		
Net operating loss carryforward	23,295,532	23,290,244		
Income recognized from MLP investments	1,776,003,505	1,874,687,034		
Other deferred tax assets	13,423,012	13,488,405		
Alternative Minimum Tax	27,417,818	83,538,587		
Valuation allowance	(12,890,314)	(12,890,314)		
Less Deferred tax liabilities:				
Net unrealized gain on investment securities	(2,726,635,656)	(2,975,307,956)		
Other deferred tax liabilities	_	(67,705)		
Net Deferred Tax Asset/(Liability)	\$ (449,486,942)	\$ (549,665,188)		

Due to the activities of the MLPs that the Fund is invested in, the Fund is required to pay franchise tax in certain states. Generally, franchise tax expense is a tax on equity of a corporation, or base minimum fees, imposed by various jurisdictions. The amounts of the tax are estimated throughout the year based upon the Fund's estimate of underlying activities conducted in the states and reconciled to actual amounts paid upon the filing of the tax returns for the states. These taxes are paid as either estimated tax payments, extension payments, or with the tax return filings of the various states.

The capital loss carryforward is available to offset future taxable income. The capital loss can be carried forward for 5 years and, accordingly, would begin to expire as of November 30, 2025. The Fund has net capital loss carryforwards for federal income tax purposes as follows:

Alerian MLP ETF	Period-Ended	Amount	Expiration
Federal	11/30/2020	\$ 516,043,002	11/30/2025
Federal	11/30/2021	673,784,686	11/30/2026
Federal	11/30/2022	818,305,027	11/30/2027
Total		\$ 2,008,132,715	

The net operating loss carryforward is available to offset future taxable income. The Fund has no net operating loss carryforwards for federal income tax purposes and has state tax net operating loss carryforwards of various amounts per state. The Deferred Tax Assets associated with these state tax net operating losses are as follows:

Alerian MLP ETF	Period-Ended	Amount	Expiration
State	11/30/2012	\$ 346,810	Varies by State
State	11/30/2013	1,498,152	Varies by State
State	11/30/2014	476,877	Varies by State
State	11/30/2015	2,976,169	Varies by State
State	11/30/2016	5,570,406	Varies by State
State	11/30/2017	4,623,336	Varies by State
State	11/30/2018	1,664,819	Varies by State
State	11/30/2019	1,479,392	Varies by State
State	11/30/2020	1,665,387	Varies by State
State	11/30/2021	2,419,366	Varies by State
State	11/30/2022	362,172	Varies by State
State	11/30/2023	212,646	Varies by State
Total		\$ 23,295,532	

The Fund reviews the recoverability of its deferred tax assets based upon the weight of available evidence. When assessing the recoverability of its deferred tax assets, significant weight was given to the effects of potential future realized and unrealized gains on investments and the period over which these deferred tax assets can be realized. Currently, any capital losses that may be generated by the Fund are eligible to be carried back up to three years and can be carried forward for five years to offset capital gains recognized by the Fund in those years.

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Based upon the Fund's assessment, it has determined that it is "more-likely-than-not" that a portion of its deferred tax assets will not be realized through future taxable income of the appropriate character. Accordingly, a valuation allowance has been established for the Fund's net operating losses in certain states. The Fund will continue to assess the need for a valuation allowance in the future.

Total income tax expense/(benefit) (current and deferred) differs from the amount computed by applying the federal statutory income tax rate of 21% to net investment income and realized and unrealized gain/(losses) on investment before taxes as follows:

Alerian MLP ETF	As of May 31, 2025
Income tax expense at statutory rate	\$ (88,225,475)
State income taxes (net of federal benefit)	(4,579,322)
Permanent differences, net	(3,594,600)
Effect of tax rate change (state level)	_
Valuation allowance	-
Net income tax expense	\$ (96,399,397)

The Fund recognizes interest accrued related to unrecognized tax benefits and penalties as income tax expense. For the period ended May 31, 2025, the Fund paid no penalties and interest.

The Fund recognizes the tax benefits of uncertain tax positions only where the position is "more-likely-than-not" to be sustained assuming examination by tax authorities. Management has analyzed the Fund's tax positions and has concluded that no liability for unrecognized tax benefits should be recorded related to uncertain tax positions taken on U.S. tax returns and state tax returns filed since inception of the Fund. Tax periods ended November 30, 2021 through November 30, 2023 remain subject to examination by tax authorities in the United States. Due to the nature of the Fund's investments, the Fund may be required to file income tax returns in several states. The Fund is not aware of any tax positions for which it is reasonably possible that the total amounts of unrecognized tax benefits will change materially in the next 12 months.

Under the Inflation Reduction Act of 2022, a 15% corporate alternative minimum tax on adjusted financial statement income is applicable to corporate entities with average annual adjusted financial statement income in excess of \$1 billion for a three-taxable-year period. This corporate alternative minimum tax applies to the Fund for the current taxable year, the additional tax liability of approximately \$13.7 million is the excess of the Fund's corporate alternative minimum tax over regular income tax imposed for the year. The impact to current tax expense and amounts payable result in an offsetting deferred tax benefit, subject to realization.

A federal excise tax on stock repurchases is expected to apply to the Fund with respect to share redemptions occurring on or after January 1, 2023 in accordance with the provisions of the Inflation Reduction Act of 2022. The excise tax is one percent (1%) of the fair market value of Fund share redemptions (in excess of \$1 million of fair market value) less the fair market value of Fund share issuances annually on a taxable year basis. For the six months ended May 31, 2025, the Fund had no excise tax accrued.

Alerian Energy Infrastructure ETF

The timing and character of income and capital gain distributions are determined in accordance with income tax regulations, which may differ from U.S. GAAP. Reclassifications are made to the Fund's capital accounts for permanent tax differences to reflect income and gains available for distribution (or available capital loss carryforwards) under income tax regulations. The amounts and characteristics of tax basis distributions and composition of distributable earnings/(accumulated losses) are finalized at fiscal year-end; accordingly, tax basis balances have not been determined as of May 31, 2025.

No provision for income taxes is included in the accompanying financial statements, as the Alerian Energy Infrastructure ETF intends to distribute to shareholders all taxable investment income and realized gains and otherwise comply with Subchapter M of the Internal Revenue Code of 1986, as amended, applicable to regulated investment companies. The Alerian Energy Infrastructure ETF evaluates tax positions taken (or expected to be taken) in the course of preparing the Fund's tax returns to determine whether these positions meet a "more-likely-than-not" standard that, based on the technical merits, have a more than fifty percent likelihood of being sustained by a taxing authority upon examination. A tax position that meets the "more-likely-than-not" recognition threshold is measured to determine the amount of benefit to recognize in the financial statements.

As of and during the six months ended May 31, 2025, the Alerian Energy Infrastructure ETF did not have a liability for any unrecognized tax benefits. The Alerian Energy Infrastructure ETF files U.S. federal, state, and local tax returns as required. The Fund's tax returns are subject to examination by the relevant tax authorities until expiration of the applicable statute of limitations, which is generally three years after the filing of the tax return, but may extend to four years in certain jurisdictions. The Fund's tax returns for open years have incorporated no uncertain tax positions that require a provision for income taxes.

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The tax character of the distributions paid during the fiscal year ended November 30, 2024 was as follows:

	Ordinary Income	Long-Term Capital G	ain	Return c	of Capital
November 30, 2024					
Alerian Energy Infrastructure ETF	\$ 4,193,460	\$	_	\$	4,060,038

Under current law, capital losses maintain their character as short-term or long-term and are carried forward to the next tax year without expiration. As of November 30, 2024, the following amounts are available as carry forwards to the next tax year:

	S	Short-Term	Long-Term
Alerian Energy Infrastructure ETF	\$	- \$	812,221

As of May 31, 2025, the costs of investments for federal income tax purposes and accumulated net unrealized appreciation/(depreciation) on investments were as follows:

	Alerian MLP ETF	Aleria	n Energy Infrastructure ETF
Cost of investments for income tax purposes	\$ 6,385,722,084	\$	239,511,155
Gross appreciation (excess of value over tax cost)	\$ 4,313,275,142	\$	63,317,698
Gross depreciation (excess of tax cost over value)	(70,749,882)		(5,201,188)
Net unrealized appreciation/(depreciation)	\$ 4,242,525,260	\$	58,116,510

The difference between cost amounts for financial statement purposes is due primarily to the recognition of pass-through income from a Funds' investments in master limited partnerships, and wash sales. In addition, certain tax cost basis adjustments are finalized at fiscal year-end and therefore have not been determined as of May 31, 2025.

G. Lending of Portfolio Securities

The Alerian Energy Infrastructure ETF has entered into a securities lending agreement with State Street Bank & Trust Co. ("SSB"), the Fund's lending agent. The Fund may lend its portfolio securities only to borrowers that are approved by SSB. The Fund will limit such lending to not more than 33 1/3% of the value of its total assets. The Fund's securities held at SSB as custodian shall be available to be lent except those securities the Fund or ALPS Advisors, Inc. specifically identifies in writing as not being available for lending. The borrower pledges and maintains with the Fund collateral consisting of cash (U.S. Dollars only), securities issued or guaranteed by the U.S. government or its agencies or instrumentalities, and cash equivalents (including irrevocable bank letters of credit) issued by a person other than the borrower or an affiliate of the borrower. The initial collateral received by the Fund is required to have a value of no less than 102% of the market value of the loaned securities for U.S equity securities and a value of no less than 105% of the market value of the U.S. equity securities on loan and not less than 105% of the current value of the non-U.S. equity securities on loan. The market value of the loaned securities is determined at the close of each business day and any additional required collateral is delivered to the Fund on the next business day. During the term of the loan, the Fund is entitled to all distributions made on or in respect of the loaned securities. Loans of securities are terminable at any time and the borrower, after notice, is required to return borrowed securities within the customary time period for settlement of securities transactions.

Any cash collateral received is reinvested in a money market fund managed by SSB as disclosed in the Fund's Schedule of Investments and is reflected in the Statement of Assets and Liabilities as a payable for collateral upon return of securities loaned. Non-cash collateral, in the form of securities issued or guaranteed by the U.S. government or its agencies or instrumentalities, is not disclosed in the Fund's Statement of Assets and Liabilities or the contractual maturity table below as it is held by the lending agent on behalf of the Fund, and the Fund does not have the ability to re-hypothecate these securities. Income earned by the Fund from securities lending activity is disclosed in the Statement of Operations.

The following is a summary of the Fund's securities lending agreement and related cash and non-cash collateral received as of May 31, 2025:

	Market Value of	Cash	Non-Cash	Total
Fund	Securities on Loan	Collateral Received	Collateral Received	Collateral Received
Alerian Energy Infrastructure ETF	\$ 4,414,404	\$ 571,113	\$ 3,992,154	\$ 4,563,267

The risks of securities lending include the risk that the borrower may not provide additional collateral when required or may not return the securities when due. To mitigate these risks, the Fund benefits from a borrower default indemnity provided by SSB. SSB's indemnity allows for full replacement of securities lent wherein SSB will purchase the unreturned loaned securities on the open market by applying the proceeds of the collateral, or to the

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extent such proceeds are insufficient or the collateral is unavailable, SSB will purchase the unreturned loan securities at SSB's expense. However, the Fund could suffer a loss if the value of the investments purchased with cash collateral falls below the value of the cash collateral received.

The following table reflects a breakdown of transactions accounted for as secured borrowings, the gross obligation by the type of collateral pledged or securities loaned, and the remaining contractual maturity of those transactions as of May 31, 2025:

Alerian Energy Infrastructure ETF

Remaining contractual maturity of the agreements

Securities Lending Transactions		vernight & ontinuous	Up to	30 Days	30-9	00 Days	Greater tl	han 90 Days	Total
Common Stocks	\$	571,113	\$	-	\$	-	\$	-	\$ 571,113
Total Borrowings									571,113
Gross amount of recognized liabilit	ies for se	ecurities lendin	g (collater	al received)	•			•	\$ 571,113

3. INVESTMENT ADVISORY FEE AND OTHER AFFILIATED TRANSACTIONS

ALPS Advisors, Inc. serves as the Funds' investment adviser pursuant to an Investment Advisory Agreement with the Trust on behalf of each Fund (the "Advisory Agreement"). Pursuant to the Advisory Agreement, each Fund pays the Adviser an annual management fee for the services and facilities it provides, payable on a monthly basis as a percentage of the relevant Fund's average daily net assets as set out below.

Fund		Advisory Fee
Alerian MLP ETF	0.85%	Average net assets up to and including \$7 billion
	0.825%	Average net assets greater than \$7 billion up to and including \$8.5 billion
	0.80%	Average net assets greater than \$8.5 billion up to and including \$10.5 billion
	0.75%	Average net assets greater than \$10.5 billion up to and including \$12.5 billion
	0.70%	Average net assets greater than \$12.5 billion up to and including \$14.5 billion
	0.65%	Average net assets greater than \$14.5 billion up to and including \$16.5 billion
	0.60%	Average net assets greater than \$16.5 billion up to and including \$18.5 billion
	0.55%	Average net assets greater than \$18.5 billion up to and including \$20.5 billion
	0.50%	Average net assets greater than \$20.5 billion up to and including \$22.5 billion
	0.45%	Average net assets greater than \$22.5 billion up to and including \$25 billion
	0.40%	Average net assets greater than \$25 billion
Fund		Advisory Fee
Alerian Energy Infrastructure ETF	0.35%	

Out of the unitary management fees, the Adviser pays substantially all expenses of each Fund, including the cost of transfer agency, custody, fund administration, legal, audit, trustees and other services, except for interest expenses, distribution fees or expenses, brokerage expenses, taxes and extraordinary expenses not incurred in the ordinary course of each Fund's business. The Adviser's unitary management fee is designed to pay substantially all of each Fund's expenses and to compensate the Adviser for providing services for each Fund.

ALPS Fund Services, Inc., an affiliate of the Adviser, is the administrator of the Funds.

Effective April 1, 2025, each Trustee receives (1) a quarterly retainer of \$27,500, (2) a per meeting fee of \$16,500, (3) \$4,000 for any special meeting held outside of a regularly scheduled board meeting, and (4) reimbursement for all reasonable out-of-pocket expenses relating to attendance at meetings. In addition, the Chairman of the Board receives a quarterly retainer of \$7,000, the Chairman of the Audit Committee receives a quarterly retainer of \$4,000, and the Chairman of the Nominating & Governance Committee receives a quarterly retainer of \$2,500, each in connection with their respective roles. Prior to April 1, 2025, each Trustee received (1) a quarterly retainer of \$25,000, (2) a per meeting fee of \$15,000, (3) \$2,500 for any special meeting held outside of a regularly scheduled board meeting, and (4) reimbursement for all reasonable out-of-pocket expenses relating to attendance at meetings. In addition, the Chairman of the Board received a quarterly retainer of \$5,000, the Chairman of the Audit Committee received a quarterly retainer of \$3,000, and the Chairman of the Nominating & Governance Committee received a quarterly retainer of \$2,000, each in connection with their respective roles.

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May 31, 2025 (Unaudited)

4. PURCHASES AND SALES OF SECURITIES

For the six months ended May 31, 2025, the cost of purchases and proceeds from sales of investment securities, excluding short-term investments and in-kind transactions, were as follows:

Fund	Purchases	Sales
Alerian MLP ETF	\$ 1,335,550,014	\$ 1,880,486,369
Alerian Energy Infrastructure ETF	31,456,198	31,672,047

For the six month ended ended May 31, 2025, the cost of in-kind purchases and proceeds from in-kind sales were as follows:

Fund	Purchases	Sales
Alerian MLP ETF	\$ 1,054,098,828	\$ _
Alerian Energy Infrastructure ETF	93,410,823	16,769,613

For the six months ended May 31, 2025, the in-kind net realized gains/(losses) were as follows:

Fund	Net Realize	d Gain/(Loss)
Alerian Energy Infrastructure ETF	\$	6,929,424

Gains on in-kind transactions are not considered taxable for federal income tax purposes and losses on in-kind transactions are also not deductible for tax purposes.

5. MASTER LIMITED PARTNERSHIPS

MLPs are publicly traded partnerships engaged in, among other things, the transportation, storage and processing of minerals and natural resources, and are treated as partnerships for U.S. federal income tax purposes. By confining their operations to these specific activities, their interests, or units, are able to trade on public securities exchanges exactly like the shares of a corporation, without entity level taxation. To qualify as a MLP and to not be taxed as a corporation, a partnership must receive at least 90% of its income from qualifying sources as set forth in Section 7704(d) of the Code. These qualifying sources include, among other things, natural resource-based activities such as the processing, transportation and storage of mineral or natural resources. MLPs generally have two classes of owners, the general partner and limited partners. The general partner of an MLP is typically owned by a major energy company, an investment fund, the direct management of the MLP, or is an entity owned by one or more of such parties. The general partner may be structured as a private or publicly traded corporation or other entity. The general partner typically controls the operations and management of the MLP through an up to 2% equity interest in the MLP plus, in many cases, ownership of common units and subordinated units. Limited partners typically own the remainder of the partnership, through ownership of common units, and have a limited role in the partnership's operations and management.

MLPs are typically structured such that common units and general partner interests have first priority to receive quarterly cash distributions up to an established minimum amount ("minimum quarterly distributions" or "MQD"). Common and general partner interests also accrue arrearages in distributions to the extent the MQD is not paid. Once common and general partner interests have been paid, subordinated units receive distributions of up to the MQD; however, subordinated units do not accrue arrearages. Distributable cash in excess of the MQD is distributed to both common and subordinated units and generally on a pro rata basis. The general partner is also eligible to receive incentive distributions if the general partner operates the business in a manner which results in distributions paid per common unit surpassing specified target levels. As the general partner increases cash distributions to the limited partners, the general partner receives an increasingly higher percentage of the incremental cash distributions.

6. CAPITAL SHARE TRANSACTIONS

Shares are created and redeemed by each Fund only in Creation Unit size aggregations of 25,000 Shares. Only broker-dealers or large institutional investors with creation and redemption agreements called Authorized Participants ("AP") are permitted to purchase or redeem Creation Units from the Funds. Such transactions are generally permitted on an in-kind basis, with a balancing cash component to equate the transaction to the NAV per unit of each Fund on the transaction date. Cash may be substituted equivalent to the value of certain securities generally when they are not available in sufficient quantity for delivery, not eligible for trading by the AP or as a result of other market circumstances.

Notes to Financial Statements and Financial Highlights

May 31, 2025 (Unaudited)

7. RELATED PARTY TRANSACTIONS

The Funds engaged in cross trades between other funds in the Trust, or other funds to which the Adviser provides advisory services, during the six months ended May 31, 2025 pursuant to Rule 17a-7 under the 1940 Act. Cross trading is the buying or selling of portfolio securities between funds to which the Adviser serves as the investment adviser or sub-adviser. The Board previously adopted procedures that apply to transactions pursuant to Rule 17a-7. These transactions related to cross trades during the period complied with the requirements set forth by Rule 17a-7 and the Trust's procedures.

Transactions related to cross trades during the six months ended May 31, 2025, were as follows:

Fund	Purcha	Purchase Cost Paid Sale Proceeds Received		ds Received	ed Realized Gain/(Loss) o	
Alerian MLP ETF	\$	708,624	\$	-	\$	_
Alerian Energy Infrastructure ETF		11,383		1,614,178		(157,481)

8. AFFILIATED COMPANIES

As defined by the Investment Company Act of 1940, an affiliated person, including an affiliated company, is one in which a Fund owns 5% or more of the outstanding voting securities, or a company which is under common ownership or control with the Fund.

For the six months ended May 31, 2025, the Alerian MLP ETF held shares in the following affiliates, as defined by the Investment Company Act of 1940.

	Share Balance	Market Value as						Change in Unrealized	
Security Name	as of May 31, 2025	of November 30, 2024	Purchases	Purchases In-Kind	Sales	Market Value as of May 31, 2025	Dividends*	Appreciation / (Depreciation)	Realized Gain/(Loss)
Delek Logistics									
Partners LP**	4,365,086	\$ 96,286,255	\$ 76,037,888	\$ 14,830,235	\$ (7,399,227)	\$ 182,373,293	\$ -	\$ 12,240,662	\$ (912,810)
EnLink Midstream LLC	_	788,331,984	307,162	23,742,577	(718,492,675)	_	_	(526,595,590)	432,706,543
Genesis Energy LP	24,305,472	242,958,928	38,372,087	27,509,076	(13,383,237)	383,297,294	_	97,076,144	(1,614,970)
Global Partners LP	5,684,730	276,662,128	28,651,458	27,189,648	(13,147,935)	298,562,020	_	(11,509,301)	(1,111,530)
Hess Midstream LP,									
Class A	26,415,568	652,095,499	328,855,318	85,979,785	(42,206,020)	977,376,016	15,274,797	(26,347,402)	(2,651,762)
Plains All American									
Pipeline LP	70,110,860	1,251,024,723	133,794,709	129,041,684	(204,666,755)	1,159,633,624	_	(91,201,983)	(3,623,731)
Suburban Propane									
Partners LP	14,392,291	237,557,257	36,850,872	25,660,566	(12,509,662)	271,150,762	_	(6,840,452)	(670,589)
Sunoco LP	23,522,612	1,152,052,693	117,974,429	120,347,579	(60,129,395)	1,268,809,691	_	(18,363,964)	(2,325,459)
USA Compression									
Partners LP	16,272,243	320,598,737	59,370,561	36,749,010	(17,837,075)	410,060,524	_	28,297,195	(1,553,894)
Western Midstream									
Partners LP	34,128,345	1,222,175,509	136,995,702	127,079,523	(95,528,298)	1,276,400,103	_	(52,144,730)	(1,980,987)
						\$6,227,663,327	\$ 15,274,797	\$ (595,389,421)	\$ 416,260,811

^{* 100%} of the income received was estimated as Return of Capital.

9. MARKET RISK

The Funds are subject to investment and operational risks associated with financial, economic and other global market developments and disruptions, including including those arising from war, terrorism, market manipulation, government interventions, defaults and shutdowns, political changes or diplomatic developments, public health emergencies (such as the spread of infectious diseases, pandemics and epidemics) and natural/environmental disasters, which can negatively impact the securities markets and cause each Fund to lose value. Securities in each Fund's portfolio may underperform in comparison to securities in general financial markets, a particular financial market or other asset classes due to a number of factors, including inflation (or expectations for inflation), deflation (or expectations for deflation), interest rates, global demand for particular products or resources, market instability, debt crises and downgrades, embargoes, tariffs, sanctions and other trade barriers, regulatory events, other governmental trade or market control programs and related geopolitical events. In addition, the value of the Fund's investments may be negatively affected by the occurrence of global events such as war, terrorism, environmental disasters, natural disasters or events, country instability, and infectious disease epidemics or pandemics.

^{**} Not an Affiliated Investment as of November 30, 2024.

Notes to Financial Statements and Financial Highlights

May 31, 2025 (Unaudited)

10. SUBSEQUENT EVENTS

Subsequent events, if any, after the date of the Statements of Assets and Liabilities have been evaluated through the date the financial statements were issued. Management has determined that there were no subsequent events to report through the issuance of these financial statements.

Additional Information

May 31, 2025 (Unaudited)

TAX INFORMATION

The Funds report the following as a percentage of taxable ordinary income distributions, or up to the maximum amount allowable, for the calendar year ended December 31, 2024:

	Qualified Dividend Income	Dividend Received Deduction
Alerian MLP ETF	100.00%	100.00%
Alerian Energy Infrastructure ETF	97.37%	13.46%

In early 2025, if applicable, shareholders of record received this information for the distributions paid to them by the Funds during the calendar year 2024 via Form 1099. The Funds will notify shareholders in early 2026 of amounts paid to them by the Funds, if any, during the calendar year 2025.

LICENSING AGREEMENTS

Alerian (the "Licensor") has entered into an index licensing agreement with the Adviser with respect to each of the Alerian MLP ETF and the Alerian Energy Infrastructure ETF, to allow the Adviser's use of AMZI and AMEI. The following disclosure relates to the Licensor:

VettaFi is the designer of the construction and methodology for the Underlying Index. "Alerian," "Alerian MLP Infrastructure Index," "Alerian Midstream Energy Select Index," "Alerian MLP Index," "Alerian Index Series," "AMZI," "AMZI," "AMZI," and "AMZ" are service marks or trademarks of VettaFi. VettaFi acts as brand licensor for each Underlying Index. VettaFi is not responsible for the descriptions of either Underlying Index or the Funds that appear herein. VettaFi is not affiliated with the Trust, the Adviser or the Distributor.

Neither Fund is issued, sponsored, endorsed, sold or promoted by VettaFi ("Licensor") or its affiliates. Licensor makes no representation or warranty, express or implied, to the owners of the Fund or any member of the public regarding the advisability of investing in securities generally or in the Fund particularly or the ability of the Alerian MLP Infrastructure Index or the Alerian Midstream Energy Select Index to track general market performance. Licensor's only relationship to the Licensee is the licensing of the Index which is determined, composed and calculated by Licensor without regard to the Licensee or the Fund. Licensor has no obligation to take the needs of the Licensee or the owners of the Fund into consideration in determining, composing or calculating the Index. Licensor is not responsible for and has not participated in the determination of the timing of, prices at, or quantities of the Fund to be issued or in the determination or calculation of the equation by which the Fund is to be converted into cash. Licensor has no obligation or liability in connection with the issuance, administration, marketing or trading of either Fund and is not responsible for and has not participated in the determination of pricing or the timing of the issuance or sale of the Shares of either Fund or in the determination or calculation of the NAV of the relevant Fund. Alerian MLP Infrastructure Index, Alerian MLP Infrastructure Total Return Index, AMZI, AMZIX, Alerian Midstream Energy Select Index, Alerian Midstream Energy Select Total Return Index, Alerian MLP Index, AMEI, AMEIX, AMNA and AMZ are trademarks of VettaFi and their general use is granted under a license from VettaFi.

LICENSOR DOES NOT GUARANTEE THE QUALITY, ACCURACY AND/OR THE COMPLETENESS OF EACH INDEX OR ANY DATA INCLUDED THEREIN AND SHALL HAVE NO LIABILITY FOR ERRORS OR OMISSIONS OF ANY KIND RELATED TO EACH INDEX OR DATA. LICENSOR MAKES NO WARRANTY, EXPRESS OR IMPLIED, AS TO RESULTS TO BE OBTAINED BY LICENSEE, OWNERS OF EITHER FUND, OR ANY OTHER PERSON OR ENTITY FROM THE USE OF EACH INDEX OR ANY DATA INCLUDED THEREIN IN CONNECTION WITH THE RIGHTS LICENSED TO LICENSEE OR FOR ANY OTHER USE. LICENSOR MAKES NO EXPRESS OR IMPLIED WARRANTIES, AND HEREBY EXPRESSLY DISCLAIMS ALL WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE WITH RESPECT TO EACH INDEX OR ANY DATA INCLUDED THEREIN. WITHOUT LIMITING ANY OF THE FOREGOING, IN NO EVENT SHALL LICENSOR HAVE ANY LIABILITY FOR ANY SPECIAL, PUNITIVE, INDIRECT, OR CONSEQUENTIAL DAMAGES (INCLUDING LOST PROFITS), EVEN IF NOTIFIED OF THE POSSIBILITY OF SUCH DAMAGES.

The Adviser does not guarantee the accuracy and/or the completeness of either Underlying Index or any data included therein, and the Adviser shall have no liability for any errors, omissions or interruptions therein. Errors in respect of the quality, accuracy and completeness of the data used to compile the Underlying Index may occur from time to time and may not be identified and corrected by the Index Provider for a period of time or at all, particularly where the indices are less commonly used as benchmarks by funds or managers. Such errors may negatively or positively impact the Fund and its shareholders. For example, during a period where the Underlying Index contains incorrect constituents, the Fund would have market exposure to such constituents and would be underexposed to the Underlying Index's other constituents. The Adviser makes no warranty, express or implied, as to results to be obtained by either Fund, owners of the Shares of the relevant Fund or any other person or entity from the use of either Underlying Index or any data included therein. The Adviser makes no express or implied warranties, and expressly disclaims all warranties of merchantability or fitness for a particular purpose or use with respect to either Underlying Index or any data included therein. Without limiting any

Additional Information

May 31, 2025 (Unaudited)

of the foregoing, in no event shall the Adviser have any liability for any special, punitive, direct, indirect, or consequential damages (including lost profits) arising out of matters relating to the use of either Underlying Index, even if notified of the possibility of such damages.

Apart from scheduled rebalances, the Index Provider or its agents may carry out additional ad hoc rebalances to the Underlying Index in order, for example, to correct an error in the selection of index constituents. When the Underlying Index is rebalanced and the Fund in turn rebalances its portfolio to attempt to increase the correlation between the Fund's portfolio and the Underlying Index, any transaction costs and market exposure arising from such portfolio rebalancing will be borne directly by the Fund and its shareholders. Therefore, errors and additional ad hoc rebalances carried out by the Index Provider or its agents to the Underlying Index may increase the costs to and the tracking error risk of the Fund.

Changes in and Disagreements with Accountants for Open-End Management Investment Companies

May 31, 2025 (Unaudited)

Not applicable for this reporting period.

Proxy Disclosures

May 31, 2025 (Unaudited)

for Open-End Management Investment Companies

Not applicable for this reporting period.

Remuneration Paid to Directors, Officers,

May 31, 2025 (Unaudited)

and Others of Open-End Management Investment Companies

The following chart provides certain information about the Trustee fees paid by the Trust for the period ended May 31, 2025:

	Aggregate Regular Compensation From the Trust		 rate Special on From the Trust	Total Compensation From the Trust		
Mary K. Anstine, Trustee (1)	\$	40,000	\$ -	\$	40,000	
Edmund J. Burke, Trustee		86,500	_		86,500	
Jeremy W. Deems, Trustee		88,500	-		88,500	
Rick A. Pederson, Trustee		92,500	_		92,500	
Joseph F. Keenan, Trustee		82,500	_		82,500	
Susan K. Wold, Trustee		82,500	-		82,500	
Laton Spahr, President and Trustee*		_	_		_	
Total	\$	472,500	\$ _	\$	472,500	

⁽¹⁾ Effective December 31, 2024, Ms. Anstine retired as Trustee of the Trust.

Officers who are employed by the Adviser receive no compensation or expense reimbursement from the Trust.

Pursuant to the Funds' unitary fee arrangements, the Funds do not pay any Trustee fees. The Trustee fees are paid by the Adviser.

^{*} Mr. Spahr, the President of the Trust, is deemed an "interested person" by virtue of his position as an officer of the Trust and of ALPS Advisors, Inc.

Statement Regarding Basis for Approval of Investment Advisory Contract

May 31, 2025 (Unaudited)

Not applicable for this reporting period.



This report has been prepared for shareholders of the ETFs described herein and may be distributed to others only if preceded or accompanied by a prospectus.

ALPS Portfolio Solutions Distributor, Inc., a FINRA member, is the distributor for the ETFs.

